1	Q.	Provi	Provide the following for IOCC:						
2									
3		(a)	revenue by year for 1992-2000 and forecast for 2001 and 2002;						
4		(b)	margin by year for 1992-2000 and forecast for 2001 and 2002;						
5		(c)	cost by year for 1992-2000 and forecast for 2001 and 2002;						
6		(d)	a reconciliation of the \$5,700,000 regulated basis margin (DWO,						
7		page	7, line 13) with the \$9,610,000 margin (JCR, Schedule I).						
8									
9	A.	(a)	As the Public Utilities Act does not apply to the supply of power by						
10			Hydro to IOCC (see the Churchill Falls (Labrador) Corporation Limited						
11			(Lease) Act, 1961, S.N. No. 51, as amended, section 7) the						
12			information requested will not be provided. Non-regulated matters are						
13			not necessary for the understanding of the issues to be considered in						
14			this proceeding nor are they relevant.						
15									
16		(b)	See (a) above						
17									
18		(c)	See (a) above						
19									

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1	(d)	Regulated margin					Page 2 of 2		
2									
3		Ratebase	1,236,162	x 15.27%	Х	3%	5,662,858		
4		Rural Assets	134,308	x 0.00%			0		
5		Equity return on mid-year balance of:							
6		CWIP	111,973	x 15.27%	X	3%	512,948		
7		RSP	92,584	x 15.27%	X	3%	424,127		
8									
9		IOCC revenue adjustment 2,374,909							
10									
11		Excess of assets over total capital structure <sup>1</sup>							
12		(1,575,028 - 1	,566,450)	7.399%	, D		634,686		
13							9,609,528		
14		Margin, JCR, Schedule I (rounded) 9,610							
15									
16		<sup>1</sup> Assets exceed total capital structure due to 13-month averages							
17		being used for fuel and supplies, and a lead lag study to determine							
18		working capital requirements, rather than simple balance sheet							
19		averages.							